

K. Chad Burgess
Managing Counsel
Dominion Energy Services, Inc.

220 Operation Way, MC C222, Cayce, SC 29033
DominionEnergy.com



April 12, 2021

VIA ELECTRONIC FILING

The Honorable Jocelyn Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29211

RE: Dominion Energy South Carolina, Inc.;
Request for Approval of Contract to Acquire the Fort Jackson Natural
Gas Distribution
Docket No. 2019-108-G

Dear Ms. Boyd:

By Order No. 2019-272, dated April 17, 2019, the Public Service Commission of South Carolina ("Commission") approved a contract between Dominion Energy South Carolina, Inc. ("DESC" or "Company") and the United States Department of Defense ("DoD"), through its contracting agent Defense Logistics Agency Energy FEE - Utility Services, pursuant to which DESC acquired and now operates the natural gas distribution system serving Fort Jackson located in Richland County, South Carolina.

The purpose of this letter is to inform the Commission that DESC and the DoD have executed two amendments modifying certain terms of the original contract (collectively, the "Amendments"). The Amendments are attached to this letter as Exhibit A identified as P00010 and as Exhibit B identified P00011. A summary of the specific modifications is set forth on Page 2 of Exhibit A and Page 2 of Exhibit B. No Commission approval is required of the Amendments, but the Company is filing the Amendments with the Commission to ensure that its administrative file is current.

The Honorable Jocelyn Boyd
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If you have any questions or concerns, please do not hesitate to contact us.

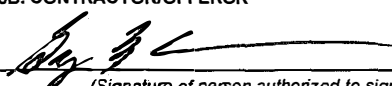
Very truly yours,

A handwritten signature in blue ink, appearing to read "K. Chad Burgess", is shown within a rectangular box.

K. Chad Burgess

KCB/tmh
Enclosure

cc: Jeffrey M. Nelson, Esquire
(via electronic and U.S. Mail w/enclosures)

AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT				1. CONTRACT ID CODE K		PAGE 1 OF 6 PAGES	
2. AMENDMENT/MODIFICATION NUMBER P00010		3. EFFECTIVE DATE See Block 16C		4. REQUISITION/PURCHASE REQUISITION NUMBER		5. PROJECT NUMBER (If applicable)	
6. ISSUED BY DEFENSE LOGISTICS AGENCY ENERGY 8725 JOHN J. KINGMAN ROAD, STP 10400 FORT BELVOIR, VA 22060-6221 Buyer/Symbol: Jonathan Willsher / DLA-Energy FEEAB Phone: (571) 767-9760 Email: jonathan.willsher@dla.mil P.P.: 8.2		CODE SP0600		7. ADMINISTERED BY (If other than Item 6)		CODE	
8. NAME AND ADDRESS OF CONTRACTOR (Number, street, county, State and ZIP Code) Dominion Energy South Carolina, Inc. DUNS # 007919517 220 Operations Way MC J50 Cayce, SC, 29033 POC: Greg B. McGlohorn Email: greg.mcglhorn@dominionenergy.com Phone: (803) 217-7346 CODE 1DQY6 FACILITY CODE:				(X)		9A. AMENDMENT OF SOLICITATION NUMBER	
				<input type="checkbox"/>		9B. DATED (SEE ITEM 11)	
				<input checked="" type="checkbox"/>		10A. MODIFICATION OF CONTRACT/ORDER NUMBER SP0600-18-C-8326	
				<input checked="" type="checkbox"/>		10B. DATED (SEE ITEM 13) September 28, 2018	
11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS							
<input type="checkbox"/> The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers <input type="checkbox"/> is extended. <input type="checkbox"/> is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or electronic communication which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by letter or electronic communication, provided each letter or electronic communication makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.							
12. ACCOUNTING AND APPROPRIATION DATA (If required) See Section G, Accounting and Appropriation Data.							
13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NUMBER AS DESCRIBED IN ITEM 14.							
CHECK ONE	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NUMBER IN ITEM 10A.						
<input type="checkbox"/>							
<input type="checkbox"/>	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation data, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).						
<input checked="" type="checkbox"/>	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: FAR 52.241-7 – Changes in Rates or Terms and Conditions of Service for Regulated Services						
<input type="checkbox"/>	D. OTHER (Specify type of modification and authority)						
E. IMPORTANT: Contractor <input type="checkbox"/> is not <input checked="" type="checkbox"/> is required to sign this document and return <u>1</u> copies to the issuing office.							
14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)							
Fort Jackson, SC – Utility Services Contract Natural Gas Distribution System See Additional Pages for further Details.							
Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.							
15A. NAME AND TITLE OF SIGNER (Type or print) Greg B. McGlohorn - General Manager, Gas Operations				16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) Vicki L. Warner, Contracting Officer DLA Energy FEEAB			
15B. CONTRACTOR/OFFEROR  (Signature of person authorized to sign)		15C. DATE SIGNED 3/12/2021		16B. UNITED STATES OF AMERICA (Signature of Contracting Officer)		16C. DATE SIGNED	

A. The purpose of this modification is to:

1. Accept and apply adjustments to the tariff rate (also known as the Contract Rate Charge (CRC)), Extra Ordinary Maintenance (EOM), Secondary Meter Reading Charge, and Gross Receipt Tax (GRT) / Public Service Commission (PSC) Fee, proposed on May 29, 2020, with an effective date of June 19, 2020, in accordance with Section B, *Supplies or Services and Prices/Costs B.2 Utility Service Charges B.2.2.1 CLINs 0001 – 0050: Contract Rate Charge*;
2. Update Section B.3 Schedule, to establish CLIN 0154, and establish and fund SubCLINs 0001AB, 0051AB, 0101AB, 0152AB, 0154AA, and 0154AB;
3. Update Section G.6 Accounting and Appropriation Data to revised ACRN AA, and establish ACRNs AD, AE, AF, AG, and AH;
4. Document a FY20 credit in the amount of \$376.00 due to an overpayment of the USC for Contract Months 8 – 11 of Contract Year 1 due to the tariff rates;
5. Replace Contract Attachment JA5 – *Wage Determinations* in its entirety.

B. The adjustments to the Contract Rate Calculation, Monthly Utility Service Charge, and GRT and PSC Fee effective June 19, 2020 are as follows:

1. The Contract Rate Charge is decreased from \$10,290.00 to \$10,182.00 for Contract Months 8 – 19 as established by the South Carolina Public Service Commission (SCPSC);
2. The GRT / PSC Fee is increased from \$113.00 to \$125.00 for Contract Months 8 – 19;
3. The fee for Manual Reading of Secondary Meter is increased from \$550.00 to \$552.00 for Contract Months 8 – 19;
4. A summary of the changes to the CRC are detailed below:

	Contract Months 1 – 7 (CY 1)	Adjustment	Contract Months 8 – 19 (CY 1 & 2)
Monthly Utility Service Charge	\$10,290.00	(\$108.00)	\$10,182.00
EOM	\$7,300.00	\$0.00	\$7,300.00
GRT / PSC Fee	\$113.00	\$12.00	\$125.00
Manual Reading of Secondary Meter	\$550.00	\$2.00	\$552.00

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Fort Jackson, SC
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C. SECTION B – Supplies and Services and Prices/Costs – As a result of items listed in paragraph A, Section B.3 *Schedule*, is revised as follows:

CLIN 0001AB is established as follows:

CLIN	Description	Qty	Unit	Unit Price	Total Price
0001	Utility Services Charge – Contract Year 1 (Months 1 – 12 of 600) Period of Performance: November 19, 2019 – November 18, 2020				
0001AB	Natural Gas (Month 12 of 600) Period of Performance: October 19, 2020 – November 18, 2020 ACRN: AD	1	MO	\$10,182.00	\$10,182.00

CLIN 0051AB is established as follows:

CLIN	Description	Qty	Unit	Unit Price	Total Price
0051	EOM – Contract Year 1 (Months 1 – 12 of 600) Period of Performance: November 19, 2019 – November 18, 2020				
0051AB	Natural Gas (Months 12 of 600) Period of Performance: October 19, 2019 – November 18, 2020 ACRN: AE	1	MO	\$7,300.00	\$7,300.00

CLIN 0101AB is established as follows:

CLIN	Description	Qty	Unit	Unit Price	Total Price
0101	GRT / PSC Fee – Contract Year 1 (Months 1 – 12 of 600) Period of Performance: November 19, 2019 – November 18, 2020				
0101AB	Natural Gas (Months 12 of 600) Period of Performance: October 19, 2019 – November 18, 2020 ACRN: AF	1	MO	\$125.00	\$125.00

CLIN 0152AB is established as follows:

CLIN	Description	Qty	Unit	Unit Price	Total Price
0152	Manual Reading of Secondary Meters				
0152AB	Manual Reading of Secondary Meters until replaced Manual Reading of 21 Secondary Meters Year 1 Period of Performance: October 19, 2019 – November 18, 2020 ACRN: AG	1	MO	\$552.00	\$552.00

CLIN 0154AA and 0154AB is established as follows:

CLIN	Description	Qty	Unit	Unit Price	Total Price
0154	GRT / PSC Fee – Transition Period of Performance: November 19, 2019 – November 18, 2020				
0154AA	GRT / PSC Fee (Months 1 – 11 of 600) – Transition Period of Performance: November 19, 2019 – October 18, 2020 ACRN: TBD	1	MO	\$1,340.00	\$1,340.00
0154AB	GRT / PSC Fee (Month 12 of 600) – Transition Period of Performance: October 19, 2020 – November 18, 2020 ACRN: TBD	1	MO	\$156.00	\$156.00

D. G – Contract Administration Data – As a result of items listed in paragraph A, Section G.6 *Accounting and Appropriation Data*, is revised as follows:

ACRN AA is established in the amount of \$357,900.00. Funds are provided under Direct Fund Cite MIPR #11106664. A funding breakdown is provided as follows:

02120182018 2020000 A22TT 131079QUTS 251J 0011106664 0040844538 021001

Funding Breakdown:

CLIN 0151	\$357,900.00
Total Funding for ACRN AA:	\$357,900.00

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Fort Jackson, SC
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ACRN AD is established in the amount of \$10,182.00. Funds are provided under Direct Fund Cite MIPR Number 11587039 provided by the installation. A funding breakdown is provided as follows:

02120212021 2020000 A60TD 131079QUTS 252G 0011587039 S.0070011.22.14 021001

Funding Breakdown:

CLIN 0001AB	\$10,182.00
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Total Funding for ACRN AD:	\$10,182.00
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ACRN AE is established in the amount of \$7,300.00. Funds are provided under Direct Fund Cite MIPR Number 11589414 provided by the installation. A funding breakdown is provided as follows:

02120212021 2020000 A60TD 131079QUTS 252G 0011589414 S.0070011.22.14 021001

Funding Breakdown:

CLIN 0051AB	\$7,300.00
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Total Funding for ACRN AE:	\$7,300.00
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ACRN AF is established in the amount of \$125.00. Funds are provided under Direct Fund Cite MIPR Number 11589280 provided by the installation. A funding breakdown is provided as follows:

02120212021 2020000 A60TD 131079QUTS 252G 0011589280 S.0070011.22.14 021001

Funding Breakdown:

CLIN 0101AB	\$125.00
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Total Funding for ACRN AF:	\$125.00
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ACRN AG is established in the amount of \$552.00. Funds are provided under Direct Fund Cite MIPR Number 11590030 provided by the installation. A funding breakdown is provided as follows:

02120212021 2020000 A60TD 131079QUTS 252G 0011590030 S.0070011.22.14 021001

Funding Breakdown:

CLIN 0152AB	\$552.00
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Total Funding for ACRN AG:	\$552.00
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- E. The table below details a \$376.00 FY20 credit due to an overpayment of the USC following the change in tariff rates for Contract Months 8 – 11 of Contract Year 1.

	Invoice				Revised Tariff Rate	Monthly Delta	Total Delta
Invoice Number	02101228 085750720	02101228 085750820	02101228 085750920	02101228 085751020			
Start	6/19/2020	7/19/2020	8/19/2020	9/19/2020			
End	7/18/2020	8/18/2020	9/18/2020	10/18/2020			
0001AA	\$10,290.00	\$10,290.00	\$10,290.00	\$10,290.00	\$10,182.00	(\$108.00)	(\$432.00)
0051AA	\$7,300.00	\$7,300.00	\$7,300.00	\$7,300.00	\$7,300.00	\$0.00	\$0.00
0101AA	\$113.00	\$113.00	\$113.00	\$113.00	\$125.00	\$12.00	\$48.00
0152AA	\$550.00	\$550.00	\$550.00	\$550.00	\$552.00	\$2.00	\$8.00
Total	\$18,253.00	\$18,253.00	\$18,253.00	\$18,253.00	\$18,159.00	(\$94.00)	(\$376.00)

This credit has been applied to the FY20 portion of Transition's GRT / PSC Fee in CLIN 0154AA as follows:

$$\begin{aligned} \text{FY20 Transition Taxes} - \text{FY20 Credit} &= \text{FY20 Remaining Taxes} \\ \$1716 - \$376 &= \$1340 \end{aligned}$$

The total remaining FY20 credits has been fully utilized and has a \$0.00 balance.

- F. **SECTION J – List of Attachments, Exhibits & References** – As a result of the changes described in paragraph A, Attachment JA5 *Wage Determinations*, is replaced in its entirety, and attached to this modification.
- G. The total amount obligated on this contract has increased by \$18,159.00, from \$563,159.00, to \$581,318.00.
- H. The total estimated contract value on this contract remains unchanged at \$44,548,908.00.
- I. All other Terms and Conditions of this contract remain unchanged and in full force and effect.

End of Modification

AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT

1. CONTRACT ID CODE K

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2. AMENDMENT/MODIFICATION NUMBER P00011		3. EFFECTIVE DATE See Block 16C	4. REQUISITION/PURCHASE REQUISITION NUMBER	5. PROJECT NUMBER (If applicable)
6. ISSUED BY DEFENSE LOGISTICS AGENCY ENERGY 8725 JOHN J. KINGMAN ROAD, STP 10400 FORT BEL VOIR, VA 22060-6221 Buyer/Symbol: Jonathan Willsher / DLA-Energy FEEAB Phone: (571) 767-9760 Email: jonathan.willsher@dla.mil P.P.: 8.2		7. ADMINISTERED BY (If other than Item 6) SP0600	CODE	
8. NAME AND ADDRESS OF CONTRACTOR (Number, street, county, State and ZIP Code) Dominion Energy South Carolina, Inc. DUNS # 007919517 220 Operations Way MC J50 Cayce, SC, 29033 POC: Greg B. McGlohorn Email: greg.mcglhorn@dominionenergy.com Phone: (803) 217-7346			<input checked="" type="checkbox"/> 9A. AMENDMENT OF SOLICITATION NUMBER <input type="checkbox"/> 9B. DATED (SEE ITEM 11) <input checked="" type="checkbox"/> 10A. MODIFICATION OF CONTRACT/ORDER NUMBER SP0600-18-C-8326 <input type="checkbox"/> 10B. DATED (SEE ITEM 13) September 28, 2018	
CODE 1DQY6		FACILITY CODE:		

11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS

☐ The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers ☐ is extended. ☐ is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods:
 (a) By completing items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or electronic communication which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by letter or electronic communication, provided each letter or electronic communication makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (If required)

See Section G, Accounting and Appropriation Data.

**13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS.
IT MODIFIES THE CONTRACT/ORDER NUMBER AS DESCRIBED IN ITEM 14.**

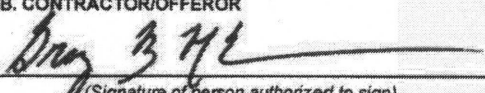
CHECK ONE	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NUMBER IN ITEM 10A.
<input type="checkbox"/>	
<input type="checkbox"/>	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation data, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
<input checked="" type="checkbox"/>	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: DFARS 252.232-7007 Limitation of Government's Obligation
<input type="checkbox"/>	D. OTHER (Specify type of modification and authority)

E. IMPORTANT: Contractor ☐ is not ☒ is required to sign this document and return 1 copies to the issuing office.
14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)

**Fort Jackson, SC – Utility Services Contract
Natural Gas Distribution System**

See Additional Pages for further Details.

Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print) Greg B. McGlohorn - General Manager, Gas Operations		16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) Vicki L. Warner, Contracting Officer DLA Energy FEEAB	
15B. CONTRACTOR/OFFEROR  (Signature of person authorized to sign)	15C. DATE SIGNED 3/26/21	16B. UNITED STATES OF AMERICA WARNER.VICKI.L.121282 0322 Digitally signed by WARNER.VICKI.L.1212820322 Date: 2021.03.31 11:55:27 -04'00'	16C. DATE SIGNED 3/31/21 (Signature of Contracting Officer)

A. The purpose of this modification is to:

1. Fund the tariff for contract SP0600-18-C-8326 from November 19, 2020 to June 18, 2021;
2. Update Section B.3, Schedule, to establish and fund SubCLINs 0002AA, 0052AA, 0102AA, and 0152AA, and to revise and fund SubCLIN 0154AB;
3. Update Section G.6, Accounting and Appropriation Data, to establish ACRNs AH, AJ, AK, AL, and AM.

B. SECTION B – Supplies and Services and Prices/Costs – As a result of items listed in paragraph A, Section B.3 Schedule, is revised as follows:

CLIN 0002AA is established as follows:

CLIN	Description	Qty	Unit	Unit Price	Total Price
0002	Utility Services Charge – Contract Year 2 (Months 13 – 24 of 600) Period of Performance: November 19, 2020 – November 18, 2021				
0002AA	Natural Gas (Month 13 – 19 of 600) Period of Performance: November 19, 2020 – June 18, 2021 ACRN: AH	7	MO	\$10,182.00	\$71,274.00

CLIN 0052AA is established as follows:

CLIN	Description	Qty	Unit	Unit Price	Total Price
0052	EOM – Contract Year 2 (Months 13 – 24 of 600) Period of Performance: November 19, 2020 – November 18, 2021				
0052AA	Natural Gas (Month 13 – 19 of 600) Period of Performance: November 19, 2020 – June 18, 2021 ACRN: AJ	7	MO	\$7,300.00	\$51,100.00

CLIN 0102AA is established as follows:

CLIN	Description	Qty	Unit	Unit Price	Total Price
0102	GRT / PSC Fee – Contract Year 2 (Months 13 – 24 of 600) Period of Performance: November 19, 2020 – November 18, 2021				
0102AA	Natural Gas (Month 13 – 19 of 600) Period of Performance: November 19, 2020 – June 18, 2021 ACRN: AK	7	MO	\$125.00	\$875.00

CLIN 0152AC is established as follows:

CLIN	Description	Qty	Unit	Unit Price	Total Price
0152	Manual Reading of Secondary Meters				
0152AC	Manual Reading of Secondary Meters until replaced Manual Reading of 21 Secondary Meters Year 2 (Months 13 – 19 of 600) Period of Performance: November 19, 2020 – June 18, 2021 ACRN: AL	7	MO	\$552.00	\$3,864.00

CLIN 0154AB is revised as follows (changes in **bold**):**FROM:**

CLIN	Description	Qty	Unit	Unit Price	Total Price
0154	GRT / PSC Fee – Transition Period of Performance: November 19, 2019 – November 18, 2020				
0154AB	GRT / PSC Fee (Month 12 of 600) – Transition Period of Performance: October 19, 2020 – November 18, 2020 ACRN: TBD	1	MO	\$156.00	\$156.00

TO:

CLIN	Description	Qty	Unit	Unit Price	Total Price
0154	GRT / PSC Fee – Transition Period of Performance: November 19, 2019 – November 18, 2020				
0154AB	GRT / PSC Fee (Month 12 of 12) – Transition Period of Performance: October 19, 2020 – November 18, 2020 ACRN: AM	1	MO	\$156.00	\$156.00

C. G – Contract Administration Data – As a result of items listed in paragraph A, Section G.6 *Accounting and Appropriation Data*, is revised as follows:

ACRN AH is established in the amount of \$71,274.00. Funds are provided under Direct Fund Cite MIPR Number 11594747, Basic, provided by the installation. A funding breakdown is provided as follows:

02120212021 2020000 A60TD 131079QUTS 252G 0011594747 S.0070011.22.14 021001

Funding Breakdown:

	CLIN 0002AA	\$71,274.00
Total Funding for ACRN AH:		\$71,274.00

ACRN AJ is established in the amount of \$51,100.00. Funds are provided under Direct Fund Cite MIPR Number 11594748, Basic, provided by the installation. A funding breakdown is provided as follows:

02120212021 2020000 A60TD 131079QUTS 252G 0011594748 S.0070011.22.14 021001

Funding Breakdown:

	CLIN 0052AA	\$51,100.00
Total Funding for ACRN AJ:		\$51,100.00

ACRN AK is established in the amount of \$875.00. Funds are provided under Direct Fund Cite MIPR Number 11621252, Basic, provided by the installation. A funding breakdown is provided as follows:

02120212021 2020000 A60TD 131079QUTS 252G 0011621252 S.0070011.22.14 021001

Funding Breakdown:

	CLIN 0102AA	\$875.00
Total Funding for ACRN AK:		\$875.00

ACRN AL is established in the amount of \$3,864.00. Funds are provided under Direct Fund Cite MIPR Number 11621255, Basic, provided by the installation. A funding breakdown is provided as follows:

02120212021 2020000 A60TD 131079QUTS 252G 0011621255 S.0070011.22.14 021001

Funding Breakdown:

	CLIN 0152AC	\$3,864.00
Total Funding for ACRN AL:		\$3,864.00

ACRN AM is established in the amount of \$156.00. Funds are provided under Direct Fund Cite MIPR Number 11621503, Basic, provided by the installation. A funding breakdown is provided as follows:

02120212021 2020000 A60TD 131079QUTS 252G 0011621503 S.0070011.22.14 021001

Funding Breakdown:

	CLIN 0154AB	\$156.00
Total Funding for ACRN AM:		\$156.00

- D.** The total amount obligated on this contract has increased by \$127,269.00, from \$581,318.00, to \$708,587.00.
- E.** The total estimated contract value on this contract remains unchanged at \$44,548,908.00.
- F.** All other Terms and Conditions of this contract remain unchanged and in full force and effect.

End of Modification